



PITT-01-25-025

January 29, 2025

Cecil Township  
3599 Millers Run Rd  
Cecil, PA 15321  
Attn: Township Supervisor

Subject: MarkWest Liberty Midstream & Resources, LLC  
Coleman Station Road to Chiarelli Balance Pipeline

This municipal notice, under the requirements of Acts 14, 67, 68, and 127, is to inform you that MarkWest Liberty Midstream and Resources, LLC (MarkWest) intends to submit a Notice of Intent to modify their coverage under the Erosion and Sediment Control General Permit (ESCGP-4) for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities from the Pennsylvania Department of Environmental Protection (PADEP). The NOI and the copies of the E&S and PCSM/SR plans will be available on the PADEP's website upon submission of the NOI by the applicant in DEP's e-Permit system. In addition, MarkWest is submitting a Joint Permit Application for Pennsylvania Chapter 105 Water Obstruction and Encroachment Permit and U.S. Army Corps of Engineers Section 404 Permit.

Project: Coleman Station Road to Chiarelli Balance Pipeline

Applicant: MarkWest Liberty Midstream & Resources, LLC  
4600 J. Barry Court, Suite 500  
Canonsburg, PA 15317

Description: The purpose of the Coleman Station Road to Chiarelli Balance Pipeline (Project) is to install one 20-inch diameter steel natural gas gathering pipeline within a 100-foot right-of-way (ROW) and associated temporary access roads. The proposed pipeline will connect to an existing natural gas well pad in the northwest (40.355189, -80.280365) to a natural gas surface site in the southeast (40.337789, -80.215943). The proposed gas pipeline will total approximately 25,000 feet in length. Construction activities will include temporary access road installation, clearing and grubbing within the ROW, open trenching, boring, and site restoration. The project will result in approximately 60.3 acres of disturbance. Impacts to streams and wetlands associated with construction will be permitted under a Chapter 105/Section 404 Joint Permit.

Site Location: Site location is shown on the attached Project Location Map.

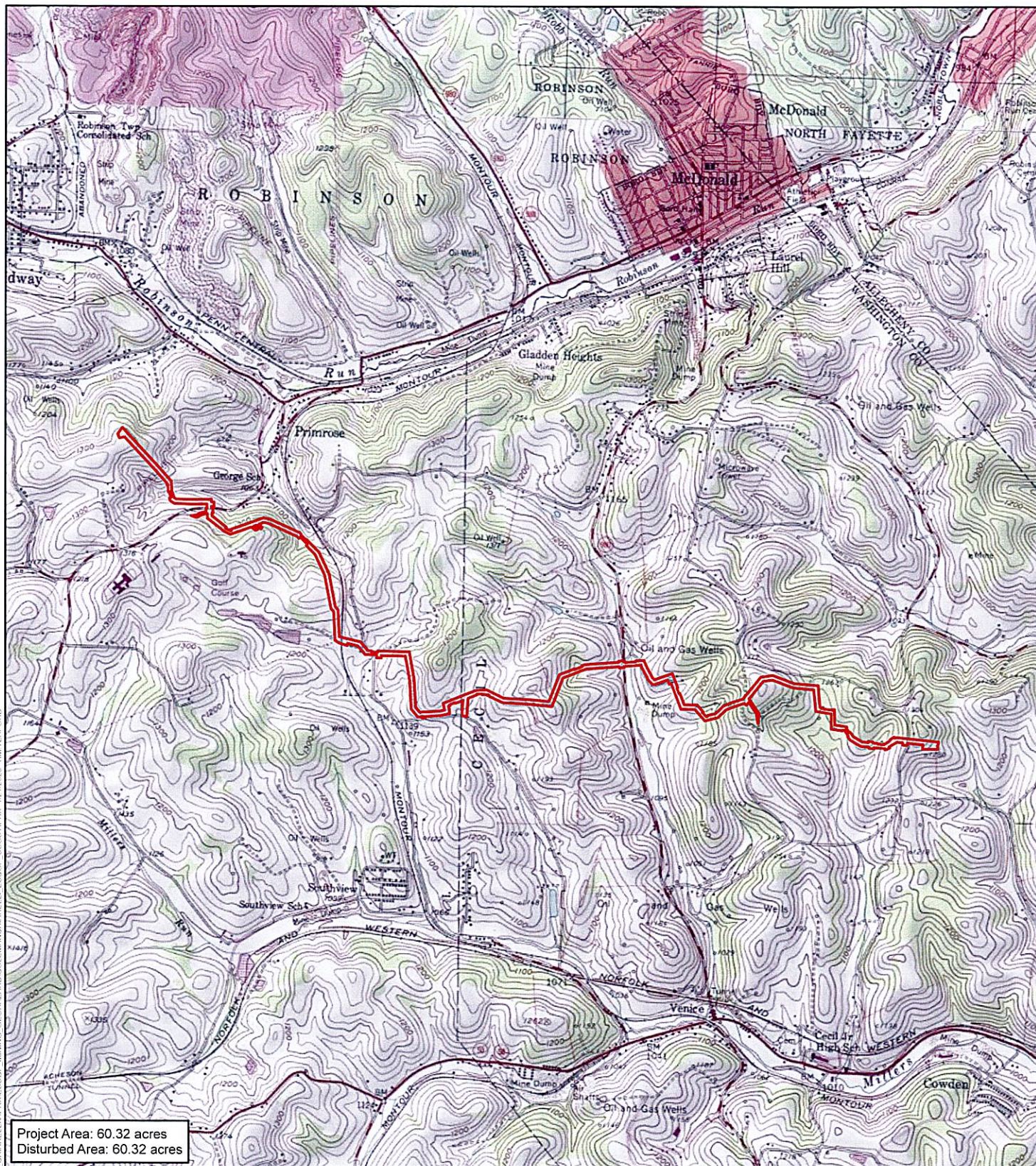
Section 1905-A of the Commonwealth Administrative Code, as amended by Act 14, requires that each applicant for a DEP permit must give written notice to the municipality and the county in which the permitted activity is located. The written notices shall be received by the municipality and county at least 30 days before the Department may issue or deny the permit.

**Tetra Tech**

661 Andersen Drive, Foster Plaza 7, Suite 500, Pittsburgh, PA 15220-2700

Tel 412.921.7090 Fax 412.921.4040 [www.tetrattech.com](http://www.tetrattech.com)





**TETRA TECH**



1 inch = 3,000 feet

3,000

0

3,000  
Feet

### Legend

- Limit of Disturbance

Notes:

- 1) Topographic map provided by ESRI's ArcGIS Online USA Topo Maps map service (© 2013 National Geographic Society, i-cubed).
- 2) Quadrangle(s) displayed: Canonsburg, Midway, Clinton, Oakdale

Drawn: TTT 01/21/2025

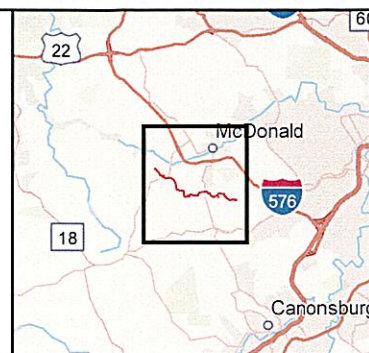
Checked: KMM 01/21/2025

Approved: KMM 01/21/2025

## ATTACHMENT 1

### USGS PROJECT LOCATION MAP

COLEMAN STATION ROAD TO CHIARELLI  
BALANCE PIPELINE PROJECT  
MARKWEST LIBERTY MIDSTREAM AND RESOURCES LLC  
WASHINGTON COUNTY,  
PENNSYLVANIA







COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF WATER PROGRAMS  
OFFICE OF OIL AND GAS MANAGEMENT

**NOTICE OF INTENT (NOI) FOR COVERAGE UNDER THE EROSION AND SEDIMENT CONTROL  
GENERAL PERMIT (ESGP-4) FOR EARTH DISTURBANCE ASSOCIATED WITH OIL AND GAS  
EXPLORATION, PRODUCTION, PROCESSING, OR TREATMENT OPERATIONS, OR TRANSMISSION  
FACILITIES**

**APPLICANT CERTIFICATION TEMPLATE**

**Applicant Certification**

I certify under penalty of law, as provided by 18 Pa. C.S.A. § 4904, that this application and all related attachments were prepared by me or under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my own knowledge and on inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. The responsible official's signature also verifies that the applicant agrees to abide by the terms and conditions of the permit. BMP's, SCMs, E&S Plan, PPC Plan, PCSM Plan, and other controls are being or will be, implemented to ensure that water quality standards and effluent limits are attained and that I will submit a Notice of Termination (NOT) to DEP/Conservation District upon final stabilization of the project site if I am the permittee or co-permittee at that time.

I grant permission to the agencies responsible for the permitting of this work, or their duly authorized representative to enter the project site for inspection purposes. I will abide by the terms and conditions of the permit if issued and will not begin work prior to permit issuance in accordance with 25 Pa. Code § 102.5(m)(4).

(For individuals no indication of title is necessary, choose the box below. All others proceed to the next paragraph)

1. ☐ Individual; proceed to signature portion.

I hereby certify under penalty of law, as provided by 18 Pa. C.S.A. § 4904, that I am the person who is responsible for decision-making regarding environmental compliance functions for (enter entity name), the manager of one or more manufacturing, production, or operating facilities of the applicant and am authorized to make management decisions which govern the operation of regulated facility including having explicit or implicit duty of making major capital investment recommendations, and initiating and directing other comprehensive measures to assure the applicant's long term environmental compliance with environmental laws and regulations; and I am responsible for ensuring that the necessary systems are established or actions taken to gather complete and accurate information for permit application requirements.

(Choose one of the following; not applicable for individuals):

2. Corporations

☐ The responsible corporate officer

☐ president

☒ vice president

☐ secretary

☐ treasurer of (entity name) MarkWest Liberty Midstream & Resources, LLC  
Corporation/Company

3. ☐ The person either holding a position designated or individually listed on a "Certificate of Limited Liability Company Authority" filed with the Pennsylvania Department of State as a position/person with the authority to bind the company OR the person listed in the LLC's most current and active operating agreement as having the authority to bind the company. Please attach the applicable "Certificate of Limited Liability Company Authority" or operating agreement. If the operating agreement is attached, please identify the page and paragraph containing the applicable information. (Page Number) \_\_\_\_\_.
4. ☐ The general partner of (entity name) \_\_\_\_\_ partnership/LP/LLP
5. ☐ The principal executive officer or ranking elected official of (entity name) \_\_\_\_\_ Municipality/State/Federal/other public agency.
6. ☐ Power of Attorney/delegation of contractual authority (documentation supporting delegation of contracting authority must be provided) for (entity name) \_\_\_\_\_

Patrick Rudy, Vice President Engineering & Technical Services G&P

Print Name and Title of applicant

Print Name and Title of Co-applicant (if applicable)



Signature of applicant

Signature of Co-applicant

1/23/25

Date Application Signed

Date Application Signed

Instructions: Please read carefully and fill and sign the certification form. This certification must be acknowledged and signed by the appropriate person(s) and uploaded into the NOI application package in e-permit.



**COMMONWEALTH OF PENNSYLVANIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
 and  
**DEPARTMENT OF ARMY CORPS OF ENGINEERS**  
 (Pittsburgh, Baltimore, Philadelphia and Districts)

**JOINT APPLICATION FOR  
 PENNSYLVANIA CHAPTER 105 WATER OBSTRUCTION AND ENCROACHMENT PERMIT AND  
 U.S. ARMY CORPS OF ENGINEERS SECTION 404 PERMIT**

**Before completing this form, please read the step-by-step instructions  
 and Section F Application Completeness Checklist provided with this Joint Permit package.**

**AGENCY USE ONLY**

Application ID# (Assigned by DEP) _____	RECEIVED DATE _____	CHECK NO. _____
Program Application No. _____	REQUIRED APP. FEE _____	AMOUNT \$ _____

**SECTION A. APPLICATION TYPE**      STANDARD ☒      SMALL PROJECTS ☐

**SECTION B. APPLICANT IDENTIFIER**

Applicant Name <u>Markwest Liberty Midstream &amp; Resources, LLC</u>	Employer ID# (EIN) <u>300528059</u>
Consulting Firm <u>Tetra Tech, Inc.</u>	Employer ID# (EIN) <u>954148514</u>

**SECTION C. PROJECT LOCATION DATA AND STATUS**

Name of stream and/or body of water and Chapter 93 designation.  
Unnamed tributaries to Millers Run (WWF) and Robinson Run (WWF)

Corps District where project will occur.  
☒ Pittsburgh (Ohio River Basin)    ☐ Baltimore (Susquehanna River Basin)    ☐ Philadelphia (Delaware River Basin)

Name of the U.S.G.S. 7 1/2 Minute Quadrangle Map where project is located: Canonsburg, Midway, Clinton, and Oakdale

Indicate location of project: Latitude 40.355384; Longitude -80.280206

Project type, purpose and need: Please refer to the detailed Project Description in Section 8.

HAS ANY PORTION OF PROPOSED PROJECT BEEN AUTHORIZED? ☐ yes    ☒ no \_\_\_\_\_ date authorized

If yes, attach description of those portions of the project that have been authorized and identify dates of authorization.

**SECTION D. AQUATIC RESOURCE IMPACT TABLE**

HAS ALL INFORMATION INCLUDED ON THE IMPACT TABLE BEEN PROVIDED? ☒ yes    ☐ no

If NO, indicate the information not included and the reason. Also attach a completed AQUATIC RESOURCES IMPACT TABLE (3150-PM-BWEW0557) worksheet or equivalent.

- Project Information: Please refer to the completed ARIT in Section 8.
- Corps / 404: \_\_\_\_\_
- DEP / 105: \_\_\_\_\_

**SECTION E. COMPLIANCE REVIEW**

Place an "X" in either the YES or NO block for each section below to indicate if applicant (owner and/or operator) are currently in violation pertaining to each question.

Yes No

- ☐ ☒ Is the applicant (owner and / or operator) currently in violation of any permit, authorization or approval issued by the Department?

If YES – complete the necessary information for questions 1 - 3.

1. Permit Number: \_\_\_\_\_
2. Nature of the violation(s) (if any): \_\_\_\_\_
3. Status of violation(s) (i.e., schedule for compliance, etc.): \_\_\_\_\_

Yes No

- ☐ ☒ Is the applicant in violation of the, the Dam Safety and Encroachments Act, Chapter 105 Dam Safety and Waterway Management regulations or other laws administered by the Department, PA Fish and Boat Commission or a river basin commission such as the Susquehanna River Basin Commission (SRBC), the Delaware River Basin Commission (DRBC) or the Ohio River Valley Water Sanitation Commission (ORSANCO)? This includes a violation of an adjudication and order, agreement, consent order or decree, whether or not the applicant's violation resulted in an order or civil penalty assessment.

If YES – complete the necessary information for questions 1 – 2.

Use additional sheets of paper, if required, and attach to application

1. Nature of the violation(s) (if any): \_\_\_\_\_
2. Status of violation(s) (i.e. schedule for compliance, etc.): \_\_\_\_\_

**SECTION F. APPLICATION COMPLETENESS CHECKLIST**

Applicant must place an entry - Y = Yes, N = No, N/A = Not Applicable - in each left side column space. See Section 105.13 for additional details. If you are applying under the Small Projects Application format, place an entry in only those comments prefixed by an asterisk (\*).

<b>REQUIREMENT</b>	<b>Applicant Entry</b>	<b>DEP Use Only</b>
a. GIF and permit application properly signed, sealed and witnessed	*Y	
b. Application Fee & Worksheet enclosed (see Section G.)	*Y	
c. Copies and proof of receipt - Act 14 notification - Acts 67/68/127	*Y	
d. Cultural Resource Notice (Notice, return receipt and PHMC review letter, as appropriate)	*Y	
e. Pennsylvania Natural Diversity Inventory (signed PNDI Receipt showing Avoidance Measures or Potential Impacts and proof of delivery to the appropriate jurisdictional agency(ies) where further coordination is required, as appropriate)	*Y	
f. Plans (site plan including cross sections and profiles for Subsections 151, 191, 231, 261)	*Y	
g. Location map	Y	
h. Project description narrative including PNDI avoidance measures (if applicable) AND Aquatic Resource Impact Table	*Y *Y	
i. Color photographs with map showing location taken	*Y	
j. Environmental Assessment form	*Y	
k. Erosion and Sediment Control Plan and approval letter	Y	
l. Hydrologic and hydraulic analysis	Y	
m. Stormwater Management Analysis with consistency letter	Y	
n. Floodplain Management Analysis with consistency letter	Y	
o. Risk Assessment	Y	
p. Professional engineer's seal and certification	Y	



**SECTION G. DETERMINATION OF APPLICATION FEES (DEP FEES ONLY)**

The fee required for a project authorized under this permit shall be consistent with 25 PA Code §105.13 (relating to regulated activities – information and fees). To determine the application fee, please complete the Chapter 105 Fee(s) Calculation Worksheet (3150-PM-BWEW0553). Please provide the completed worksheet and a check for the applicable fee(s) made payable to the "Commonwealth of Pennsylvania Clean Water Fund."

**SECTION H. ADJOINING PROPERTY OWNERS**

Please list the name and address of all property owners whose land adjoins the project property.

NAMEADDRESS

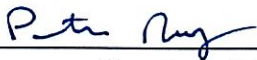
See Attached Table 1

**SECTION I. CERTIFICATION AND SIGNATURE (see Instructions for clarification of signature requirements)**

I certify under penalty of law that the information provided in this permit registration is true and correct to the best of my knowledge and information and that I possess the authority to undertake the proposed action. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (If any of the information and/or plans is found to be in error, falsified, and/or incomplete, this authorization/verification may be subject to modification, suspension, or revocation in accordance with applicable regulations.)

I certify that the project proposed in this application complies with and will be conducted in a manner that is consistent with the approved Coastal Zone Management program of the Commonwealth of Pennsylvania. (Only portions of Erie, Bucks, Philadelphia and Delaware Counties are in the Coastal Zone).

I grant permission to the agencies responsible for authorization of this work, or their duly authorized representative, to enter the project site for inspection purposes during working hours. I will abide by the conditions of the permit or license if issued and will not begin work without the appropriate authorization.



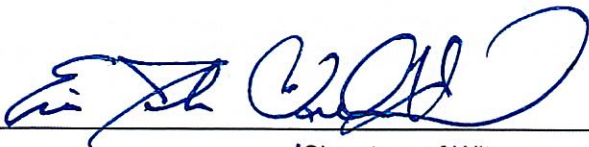
Signature of Applicant/Owner

1/23/25

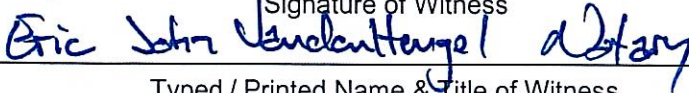
Date

Patrick Rudy, VP Engineering &amp; Technical Services G&amp;P

Typed / Printed Name &amp; Title of Applicant/Owner



Signature of Witness



Typed / Printed Name &amp; Title of Witness

SEAL

Commonwealth of Pennsylvania - Notary Seal  
ERIC JOHN VANDENHENGEL - Notary Public  
Washington County  
My Commission Expires April 8, 2026  
Commission Number 1282797



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

## GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This form is used by the Department of Environmental Protection (DEP) to inform our programs regarding what other DEP permits or authorizations may be needed for the proposed project or activity. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the DEP.

Related ID#s (If Known)		<b>DEP USE ONLY</b> Date Received & General Notes
Client ID# _____	APS ID# _____	
Site ID# _____	Auth ID# _____	
Facility ID# _____		

## CLIENT INFORMATION

DEP Client ID# 271958	Client Type / Code LLC	Dun & Bradstreet ID#	
Legal Organization Name or Registered Fictitious Name Markwest Liberty Midstream & Resources, LLC		Employer ID# (EIN) 300528059	Is the EIN a SSN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
State of Incorporation or Registration of Fictitious Name Pennsylvania		<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> LP <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Association/Organization <input type="checkbox"/> Estate/Trust <input type="checkbox"/> Other	
Individual Last Name	First Name	MI	Suffix
Additional Individual Last Name	First Name	MI	Suffix
Mailing Address Line 1 4600 J Barry Ct		Mailing Address Line 2 Suite 500	
Address Last Line – City Canonsburg		State PA	ZIP+4 15317-5854
Country USA			
Client Contact Last Name Elliott	First Name Brian	MI	Suffix
Client Contact Title Advanced Environmental Specialist	Phone 724-873-2893	Ext	Cell Phone N/A
Email Address bmelliott@marathonpetroleum.com	FAX		

## SITE INFORMATION

DEP Site ID#	Site Name Coleman Station Road to Chiarelli Balance Pipeline Project				
EPA ID#	Estimated Number of Employees to be Present at Site			10±	
Description of Site Linear project primarily located between Fort Cherry Road and Grange Road, see attached mapping					
Tax Parcel ID(s): See attached property information					
County Name(s)	Municipality(ies)	City	Boro	Twp	State
Washington	Mount Pleasant	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
Washington	Cecil	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	PA
Site Location Line 1 Linear project primarily located between Fort Cherry Road and Grange Road, see attached mapping		Site Location Line 2			
Site Location Last Line – City Washington		State PA	ZIP+4 15301		
Detailed Written Directions to Site From Pittsburgh take I-376W to US-22 W via exit 60A. Merge onto US-22 W/US-30 W toward Weirton. After 2.5 miles mile take the exit toward Hankey Farms. Turn left onto Oakdale Road and travel 1.5 miles until a right turn onto North Branch Road (Route 978). Continue for 4.0 miles turn left onto Robinson Highway (Route 980). Project crosses Fort Cherry Road.					

<b>Site Contact Last Name</b> Hoy	<b>First Name</b> Mike	<b>MI</b>	<b>Suffix</b>
<b>Site Contact Title</b> Construction Manager		<b>Site Contact Firm</b> MarkWest Liberty Midstream & Resources LLC	
<b>Mailing Address Line 1</b> 4600 J Barry Court		<b>Mailing Address Line 2</b> Suite 500	
<b>Mailing Address Last Line – City</b> Canonsburg		<b>State</b> PA	<b>ZIP+4</b> 15317
<b>Phone</b> 724-287-0329	<b>Ext</b>	<b>FAX</b>	<b>Email Address</b> mhoy@marathonpetroleum.com
<b>NAICS Codes</b> (Two- & Three-Digit Codes – List All That Apply) 237120			<b>6-Digit Code</b> (Optional)
<b>Client to Site Relationship</b> OWNOP			

### FACILITY INFORMATION

Modification of Existing Facility		Yes	No
1.	Will this project modify an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2.	Will this project involve an addition to an existing facility, system, or activity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If "Yes", check all relevant facility types and provide DEP facility identification numbers below.			

Facility Type	DEP Fac ID#	Facility Type	DEP Fac ID#
<input type="checkbox"/> Air Emission Plant		<input type="checkbox"/> Industrial Minerals Mining Operation	
<input type="checkbox"/> Beneficial Use (water)		<input type="checkbox"/> Laboratory Location	
<input type="checkbox"/> Blasting Operation		<input type="checkbox"/> Land Recycling Cleanup Location	
<input type="checkbox"/> Captive Hazardous Waste Operation		<input type="checkbox"/> Mine Drainage Treatment / Land Recycling Project Location	
<input type="checkbox"/> Coal Ash Beneficial Use Operation		<input type="checkbox"/> Municipal Waste Operation	
<input type="checkbox"/> Coal Mining Operation		<input type="checkbox"/> Oil & Gas Encroachment Location	
<input type="checkbox"/> Coal Pillar Location		<input type="checkbox"/> Oil & Gas Location	
<input type="checkbox"/> Commercial Hazardous Waste Operation		<input type="checkbox"/> Oil & Gas Water Poll Control Facility	
<input type="checkbox"/> Dam Location		<input type="checkbox"/> Public Water Supply System	
<input type="checkbox"/> Deep Mine Safety Operation -Anthracite		<input type="checkbox"/> Radiation Facility	
<input type="checkbox"/> Deep Mine Safety Operation -Bituminous		<input type="checkbox"/> Residual Waste Operation	
<input type="checkbox"/> Deep Mine Safety Operation -Ind Minerals		<input type="checkbox"/> Storage Tank Location	
<input type="checkbox"/> Encroachment Location (water, wetland)		<input type="checkbox"/> Water Pollution Control Facility	
<input type="checkbox"/> Erosion & Sediment Control Facility		<input type="checkbox"/> Water Resource	
<input type="checkbox"/> Explosive Storage Location		<input type="checkbox"/> Other:	

Latitude/Longitude Point of Origin	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
Project Center	40	20	23.15	-80	14	51.03
<b>Horizontal Accuracy Measure</b>	Feet	3	--or--	Meters	1	
<b>Horizontal Reference Datum Code</b>	<input type="checkbox"/> North American Datum of 1927 <input checked="" type="checkbox"/> North American Datum of 1983 <input type="checkbox"/> World Geodetic System of 1984					
<b>Horizontal Collection Method Code</b>	EMAP					
<b>Reference Point Code</b>	CNTER					
<b>Altitude</b>	Feet	1320-1140	--or--	Meters		
<b>Altitude Datum Name</b>	<input type="checkbox"/> The National Geodetic Vertical Datum of 1929 <input checked="" type="checkbox"/> The North American Vertical Datum of 1988 (NAVD88)					
<b>Altitude (Vertical) Location Datum Collection Method Code</b>	TOPO					
<b>Geometric Type Code</b>	POINT					
<b>Data Collection Date</b>	12/13/2024					
<b>Source Map Scale Number</b>	1	Inch(es)	=	2000	Feet	
	--or--	Centimeter(s)	=		Meters	



## PROJECT INFORMATION

**Project Name**

Coleman Station Road to Chiarelli Balance Pipeline Project

**Project Description**

See attached – JPA Section 8

**Project Consultant Last Name**

Brody

**First Name**

Jacquelyn

**MI****Suffix****Project Consultant Title**

Pittsburgh Operations Manager

**Consulting Firm**

Tetra Tech, Inc.

**Mailing Address Line 1**

661 Andersen Drive, Suite 500

**Mailing Address Line 2**

Foster Plaza Building 7

**Address Last Line – City**

Pittsburgh

**State**

PA

**ZIP+4**

15220

**Phone**

412-921-8640

**Ext****FAX****Email Address**

Jacquie.brody@tetrattech.com

**Time Schedules**

6/1/2025

**Project Milestone (Optional)**

Pre-construction meeting

7/1/2025

Mobilization/start of construction

8/31/2025

Mechanical Completion

1. Is the project located in or within a 0.5-mile radius of an Environmental Justice community as defined by DEP? ☐ Yes ☒ No

To determine if the project is located in or within a 0.5-mile radius of an environmental justice community, please use the online [Environmental Justice Areas Viewer](#).

2. Have you informed the surrounding community prior to submitting the application to the Department? ☒ Yes ☐ No

Method of notification: Mailed Act 14 Notification

3. Have you addressed community concerns that were identified? ☐ Yes ☐ No ☒ N/A

If no, please briefly describe the community concerns that have been expressed and not addressed.

4. Is your project funded by state or federal grants? ☐ Yes ☒ No

Note: If "Yes", specify what aspect of the project is related to the grant and provide the grant source, contact person and grant expiration date.

Aspect of Project Related to Grant

Grant Source: \_\_\_\_\_

Grant Contact Person: \_\_\_\_\_

Grant Expiration Date: \_\_\_\_\_

5. Is this application for an authorization on Appendix A of the Land Use Policy? (For referenced list, see Appendix A of the Land Use Policy attached to GIF instructions) ☒ Yes ☐ No

Note: If "No" to Question 5, the application is not subject to the Land Use Policy.

If "Yes" to Question 5, the application is subject to this policy and the Applicant should answer the additional questions in the Land Use Information section.



## LAND USE INFORMATION

**Note:** Applicants should submit copies of local land use approvals or other evidence of compliance with local comprehensive plans and zoning ordinances.

1.	Is there an adopted county or multi-county comprehensive plan?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.	Is there a county stormwater management plan?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
3.	Is there an adopted municipal or multi-municipal comprehensive plan?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.	Is there an adopted county-wide zoning ordinance, municipal zoning ordinance or joint municipal zoning ordinance?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
<p><b>Note:</b> If the Applicant answers "No" to either Questions 1, 3 or 4, the provisions of the PA MPC are not applicable and the Applicant does not need to respond to questions 5 and 6 below. If the Applicant answers "Yes" to questions 1, 3 and 4, the Applicant should respond to questions 5 and 6 below.</p>					
5.	Does the proposed project meet the provisions of the zoning ordinance or does the proposed project have zoning approval? If zoning approval has been received, attach documentation.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.	Have you attached Municipal and County Land Use Letters for the project?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No

## COORDINATION INFORMATION

**Note:** The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 utilizing the [Project Review Form](#).

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No



2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
4.0.1	Total Disturbed Acreage ±17.6 acres				
4.0.2	Will the project discharge or drain to a special protection water (EV or HQ) or an EV wetland?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
4.0.3	Will the project involve a construction activity that results in earth disturbance in the area of the earth disturbance that are contaminated at levels exceeding residential or non-residential medium-specific concentrations (MSCs) in 25 Pa. Code Chapter 250 at residential or non-residential construction sites, respectively?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.0	Does the project involve any of the following: water obstruction and/or encroachment, wetland impacts, or floodplain project by the Commonwealth/political subdivision or public utility? If "Yes", respond to 5.1-5.7. If "No", skip to Question 6.0.	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
5.3	Floodplain Projects by the Commonwealth, a Political Subdivision of the Commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.4	Is your project an interstate transmission natural gas pipeline?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No

5.5	Does your project consist of linear construction activities which result in earth disturbance in two or more DEP regions AND three or more counties?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.6	Does your project utilize Floodplain Restoration as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
5.7	Does your project utilize Class V Gravity / Injection Wells as a best management practice for Post Construction Stormwater Management?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
6.0	Will the project involve discharge of construction related stormwater to a dry swale, surface water, ground water or separate storm water system?	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
6.1	Will the project involve discharge of industrial waste stormwater or wastewater from an industrial activity or sewage to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system? 9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage) 10.0.2 Dry Tons Per Year (biosolids)	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam. 11.0.1 Dam Name	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
12.0	Will the project interfere with the flow from, or otherwise impact, a dam? If "Yes", identify the dam. 12.0.1 Dam Name	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
13.0	Will the project involve operations (excluding during the construction period) that produce air emissions (i.e., NOX, VOC, etc.)? 13.0.1 If "Yes", is the operation subject to the agricultural exemption in 35 P.S. § 4004.1? 13.0.2 If the answer to 13.0.1 is "No", identify each type of emission followed by the estimated amount of that emission. Enter all types & amounts of emissions; separate each set with semicolons.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No



14.0	Does the project include the construction or modification of a drinking water supply to serve 15 or more connections or 25 or more people, at least 60 days out of the year? If "Yes", check all proposed sub-facilities.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
14.0.1	Number of Persons Served				
14.0.2	Number of Employee/Guests				
14.0.3	Number of Connections				
14.0.4	Sub-Fac: Distribution System	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.5	Sub-Fac: Water Treatment Plant	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.6	Sub-Fac: Source	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.7	Sub-Fac: Pump Station	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.8	Sub Fac: Transmission Main	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
14.0.9	Sub-Fac: Storage Facility	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or infiltration gallery?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0	Is your project to be served by an existing public water supply? If "Yes", indicate name of supplier and attach letter from supplier stating that it will serve the project.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
16.0.1	Supplier's Name				
16.0.2	Letter of Approval from Supplier is Attached	<input type="checkbox"/>	Yes	<input type="checkbox"/>	No
17.0	Will this project be served by on-lot drinking water wells?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0	Will this project involve a new or increased drinking water withdrawal from a river, stream, spring, lake, well or other water bod(ies)? If "Yes", reference Safe Drinking Water Program.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
18.0.1	Source Name				
19.0	Will the construction or operation of this project involve treatment, storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e., hazardous, municipal (including infectious & chemotherapeutic), residual) and the amount to be treated, stored, re-used or disposed.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
19.0.1	Type & Amount				
20.0	Will your project involve the removal of coal, minerals, contaminated media, or solid waste as part of any earth disturbance activities?	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0	Does your project involve installation of a field constructed underground storage tank? If "Yes", list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
21.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
22.0	Does your project involve installation of an aboveground storage tank greater than 21,000 gallons capacity at an existing facility? If "Yes", list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
22.0.1	Enter all substances & capacity of each; separate each set with semicolons.				
23.0	Does your project involve installation of a tank greater than 1,100 gallons which will contain a highly hazardous substance as defined in DEP's Regulated Substances List, 2570-BK-DEP2724? If "Yes", list each Substance & its Capacity. <b>Note:</b> Applicant may need a Storage Tank Site Specific Installation Permit.	<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
23.0.1	Enter all substances & capacity of each; separate each set with semicolons.				

24.0 Does your project involve installation of a storage tank at a new facility with a total AST capacity greater than 21,000 gallons? ☐ Yes ☒ No  
"Yes", list each Substance & its Capacity. **Note:** Applicant may need a Storage Tank Site Specific Installation Permit.

24.0.1 Enter all substances & capacity of each; separate each set with semicolons.

**NOTE:** If the project includes the installation of a regulated storage tank system, including diesel emergency generator systems, the project may require the use of a Department Certified Tank Handler. For a full list of regulated storage tanks and substances, please go to [www.dep.pa.gov](http://www.dep.pa.gov) search term storage tanks

25.0 Will the intended activity involve the use of a radiation source? ☐ Yes ☒ No

### CERTIFICATION

I certify that I have the authority to submit this application on behalf of the applicant named herein and that the information provided in this application is true and correct to the best of my knowledge and information.

For applicants supplying an EIN number: I am applying for a permit or authorization from the Pennsylvania Department of Environmental Protection (DEP). As part of this application, I will provide DEP with an accurate EIN number for the applicant entity. By filing this application with DEP, I hereby authorize DEP to confirm the accuracy of the EIN number provided with the Pennsylvania Department of Revenue. As applicant, I further consent to the Department of Revenue discussing the same with DEP prior to issuance of the Commonwealth permit or authorization.

Type or Print Name Patrick Rudy

  
Signature

VP Engineering & Technical Services G&P  
Title

1/23/25  
Date